

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,930	--	--	2,767	990	538	-129	9,273	2,082	0
Hydrocarbon Gas Liquids	2,388	-1	513	6	873	--	318	269	1,144	2,049
Natural Gas Liquids	2,388	-1	296	0	864	--	320	269	1,144	1,815
Ethane	995	--	6	--	--	--	-55	--	172	1,323
Propane	725	--	170	0	327	--	240	--	771	211
Normal Butane	120	--	136	--	127	--	101	38	197	48
Isobutane	278	--	-15	--	25	--	14	116	3	155
Natural Gasoline	270	-1	--	--	-54	--	21	115	1	78
Refinery Olefins	--	--	217	6	--	--	-2	--	--	234
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	221	--	9	--	-20	--	--	250
Butylene	--	--	-2	6	--	--	18	--	--	-15
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	136	--	587	-1,947	52	-13	-1,679	398	123
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	136	--	6	164	147	2	302	149	0
Hydrogen	--	--	--	--	--	138	--	138	--	0
Oxygenates (excluding Fuel Ethanol)	--	85	--	4	--	-14	11	--	64	0
Renewable Fuels (including Fuel Ethanol)	--	51	--	2	164	22	-9	163	85	0
Fuel Ethanol	--	28	--	--	161	42	-6	152	84	0
Renewable Fuels Except Fuel Ethanol	--	23	--	2	3	-20	-3	11	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	489	0	--	-24	158	231	124
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	93	-2,111	-95	8	-2,138	18	0
Reformulated	--	--	--	--	-502	166	58	-395	1	0
Conventional	--	--	--	93	-1,608	-260	-50	-1,743	17	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	2	0	--	-1
Finished Petroleum Products	--	--	7,987	180	-1,606	81	39	--	2,911	3,691
Finished Motor Gasoline	--	--	2,285	5	-172	53	-7	--	630	1,547
Reformulated	--	--	475	--	--	-169	--	--	--	306
Conventional	--	--	1,810	5	-172	222	-7	--	630	1,242
Finished Aviation Gasoline	--	--	9	--	-9	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	987	--	-625	--	-17	--	194	185
Kerosene	--	--	0	--	--	--	0	--	3	-3
Distillate Fuel Oil	--	--	3,063	--	-838	28	53	--	1,349	851
15 ppm sulfur and under	--	--	2,782	--	-783	28	67	--	1,186	775
Greater than 15 ppm to 500 ppm sulfur	--	--	88	--	-3	--	9	--	68	8
Greater than 500 ppm sulfur	--	--	193	--	-52	--	-23	--	95	69
Residual Fuel Oil ⁷	--	--	137	110	43	--	-44	--	290	44
Less than 0.31 percent sulfur	--	--	32	8	3	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	9	17	--	-15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	84	94	22	--	-27	--	NA	NA
Petrochemical Feedstocks	--	--	286	10	5	--	7	--	--	295
Naphtha for Petro. Feed. Use	--	--	172	9	4	--	6	--	--	180
Other Oils for Petro. Feed. Use	--	--	114	1	1	--	0	--	--	115
Special Naphthas	--	--	31	10	-1	--	0	--	--	40
Lubricants	--	--	159	45	-26	--	26	--	72	80
Waxes	--	--	4	0	--	--	-1	--	1	4
Petroleum Coke	--	--	491	0	28	--	16	--	362	142
Marketable	--	--	377	0	28	--	16	--	362	28
Catalyst	--	--	114	--	--	--	--	--	--	114
Asphalt and Road Oil	--	--	99	--	-10	--	9	--	10	70
Still Gas	--	--	379	--	--	--	--	--	--	379
Miscellaneous Products	--	--	57	--	-1	--	-1	--	0	56
Total	9,318	135	8,500	3,541	-1,689	671	216	7,863	6,534	5,863

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.